

Dr Eric Laine successfully finished dynamic, reservoir simulation projects for clients that offered legal reasons for refraining from providing letters of recommendation.

ExxonMobil	Iraq	Southern Operating Company
BHP Billiton	Deep Water	Gulf of Mexico

To whom it may concern:

Re: Dr. Eric Laine

Dr. Eric Laine and I worked together during 2008 – 2009 (as EIRL secondees) in the Geosciences Department of Agip KCO, in Atyrau, Kazakhstan.

Eric's primary duty as a Senior Reservoir Engineer was to build fine-scaled radial compositional simulation models (using Eclipse 300) for pre-production wells drilled into a complex carbonate reservoir. The work included: a) history-matching the pressure data and production log data obtained from Drill Stem Tests; b) predicting initial production potential for comparison with results from the full field simulation model; c) providing information that could help in the planning of Drill Stem Tests in new untested wells.

Eric developed a time-saving Excel Spreadsheet for preparing up-scaled input data (e.g. thickness, porosity, permeability) for the radial simulation models. He also used his Project Management experience to prepare critical-path schedules (using Microsoft Project software) for the yearly activities of the Reservoir Operations Section.

Furthermore, Eric was very passionate about transferring his technical knowledge to the local Kazakh staff. Therefore, he mentored / trained several newly-hired Kazakh Junior Engineers.

William Adelekan (WAA Adelekan)

Reservoir Team Leader,

Reservoir Department,

Eni Angola,

Rua Nicolau Gomes Spencer 140,

Luanda, Angola.

23rd November, 2010

April 27, 2003

Dr. Eric Laine
Laine & Associates, Inc.
22422 N. Rebecca Burwell Lane
Katy, TX 77449-2909

Thank you for your timely and valuable simulation services.

You worked well with the other team members. It took you such a short time to learn our proprietary simulation software that we were able to deliver results and provide meaningful insights within our client's schedule. I look forward to using your fine services whenever we need extra help.

Sincerely,

John Wells
President

April 11, 2002

To Whom It May Concern,

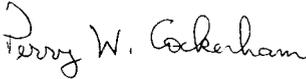
Re: Dr. Eric Laine

I am a reservoir engineer in the CIS-ME reservoir engineering section in the ExxonMobil Development Company. We contracted with Dr. Eric Laine during the period November, 2001 to March, 2002 to provide consulting services for a reservoir simulation modeling project. Dr. Laine requested this letter regarding his work for us.

Dr. Laine had never used our inhouse reservoir simulation program, but based on his previous experience in simulation and familiarity with Eclipse, he was able to quickly move up the learning curve and use our program effectively. He provided particular technical assistance in regard to the preparation and analysis of PVT data for a complex multi-reservoir model and in development and analysis of wellbore hydraulics models for gaslift wells.

I found Dr. Laine to be a very conscientious, honest, and experienced petroleum engineer. He has very strong problem solving and analytical skills and his contributions to our project were technically sound and very helpful. He provided well-documented records of his work and was a positive contributor to our effort. I wish him every success in his future projects.

Sincerely,

A handwritten signature in cursive script that reads "Perry W. Cockerham".

Perry Cockerham
ExxonMobil Development Company
PO Box 4876
Houston TX 77210-4876

281-654-6334
perry.w.cockerham@exxonmobil.com

Dr. Eric Laine
Laine & Associates, Inc.
22422 N. Rebecca Burwell
Katy, TX 77449-2909

Dear Eric,

Thank you for your contributions to the creation of the Arkutun-Dagi simulation models. The large, geologically complex 3-D, 3-phase simulation models were used to successfully prepare the Arkutun-Dagi TEO-KIN Report.

In addition to your contributions to the creation of the simulation models, you quickly learned, and properly utilized, several-proprietary software packages necessary to construct the models. In particular your attention to detail resulted in the inclusion of several PVT regions; appropriate well bore hydraulics tables, well constraints, and properly placed geological barriers. The annotated simulation software deck that you created allowed the easy identification of the various simulation input components and permitted the rapid changes to the simulation model required for a timely assessment of multiple development scenarios. Your history matching effort with one of the simulation models provided the flow validation needed to continue the modeling effort.

Your high degree of personal motivation and dedicated, focused work effort were important factors in achieving this deadline driven milestone. Thank you again for your efforts.

Sincerely,



Donald L. Yeager
Reservoir Engineer
ExxonMobil Development Company

July 15, 2001

Dr. Eric Laine
Laine & Associates, Inc.
22422 N. Rebecca Burwell Lane
Katy, TX 77449-2909

Eric, it was a pleasure having you on board our reservoir simulation team for the critical project in Brazil. My job got a lot easier after you took over the team-leader position. You did everything required, meeting your timeline milestones.

Your suggestion that we investigate the impact of high-viscosity emulsions on flowline sizes came at a good time. We were able to increase the sizes, revise the cost estimates, and avoid an operational bottleneck.

Keep doing as much for your other clients.

Sincerely,



Tom Thiele
Vice President
International Production

John Schmid
3210 Creek Stone
Sugar Land, TX 77479

July 18, 2001

Dr. Eric Laine
Laine & Associates, Inc.
22422 N. Rebecca Burwell Lane
Katy, TX 77449-2909

Please use this generic letter of recommendation as you feel appropriate. Let me know if you need an individual letter sent directly to a potential client (or an employer). Also, feel free to offer my name and number to anyone who would like to discuss the fine work you did for me at Coastal Oil & Gas, where I was in the position of V.P. of International Operations.

I hired Laine & Associates, Inc. to simulate a new offshore development in Brazil. This project had a number of complexities including geophysical uncertainties and the presence of natural gas on relatively heavy oil that required many "what-if scenario" simulation runs.

We agreed that Eric would become a full-time employee in a year, and I would have hired him, had the company's needs developed as hoped.

Given the opportunity, I would gladly utilize Eric's services.

Best of luck to you.

Sincerely,



John C. Schmid